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PO Box 310
Huntington, Utah 84528

January 15, 2001

Utah Coal Regulatory Program
Division of Oil, Gas and Mining
1594 North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

~~CONFIDENTIAL~~ AM004
C/015/018
COPY: Daron

Attention: Daron Haddock, Permit Supervisor

Re: Revised Permit Drawings, Maps 1-4, 3-9 and Insert New Map 3-9A, PacifiCorp, Deer Creek Mine, C/015/018-AM00A, Emery County, Utah

PacifiCorp, by and through its wholly-owned subsidiary, Energy West Mining Company ("Energy West") as mine operator, herewith submits a response to the Division concerning development of a map(s) to document Pre-SMCRA vs. Post SMCRA structures for the Deer Creek Mine. Energy West agrees with the Division's assessment that a separate map is needed to illustrate pre/post SMCRA disturbance. To clarify the timing of development/disturbance, Energy West has prepared a new map (3-9A) utilizing aerial photos taken prior to SMCRA (dated March 22, 1977) and a recent photo (dated September 30, 1999). Map 3-9A documents pre/post SMCRA disturbance boundaries, structural developments and includes highwall information. Utilization of the aerial photos improved the accuracy of the disturbance boundaries. As a result, maps 3-9: Surface Facility and 1-4: Disturbed Area Boundary, have been revised.

To comply with the Division's request, PacifiCorp has provided four (4) each of the following (one copy has been sent to the Price Field Office):

❖ Map 3-9

Revisions:

- ◆ Adjusted disturbed area boundary based on ortho-photo comparison. Relocation of the field markers was not necessary
- ◆ Relocated ASCA information to Map 1-4 (Scale of Map 1-4 allows all ASCA's associated with the Deer Creek facility to be shown on one map)

❖ Map 3-9A (new map)

Photo comparison which documents pre/post SMCRA disturbance, structural improvements and includes highwall information

Huntington Office:
(435) 687-9821

Fax (435) 687-2695

Purchasing Fax (435) 687-9092

Deer Creek Mine:
(435) 687-2317

Fax (435) 687-2285

Trail Mountain Mine:
(435) 748-2140

Fax (435) 748-5125

Deer Creek Mine: Revised Permit Drawings

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❖ Map 1-4

Revisions:



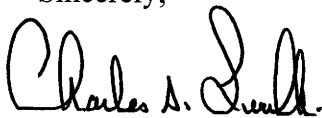
Converted map from topographic to photo base

Adjusted disturbed area boundary

Relocated ASCA (Elk Canyon) information from
Map 3-9

Upon approval, Energy West will revise the Table of Contents and submit the necessary copies of Maps 1-4, 3-9 and 3-9A. If there are any questions or concerns please call Chuck Semborski at 687-4720 or Dennis Oakley 687-4825.

Sincerely,



Charles A. Semborski

Geology and Environmental Supervisor

enclosures:

cc:

Scott Child
Carl Pollastro
File

APPLICATION FOR PERMIT PROCESSING

Permit Change <input checked="" type="checkbox"/>	New Permit <input type="checkbox"/>	Renewal <input type="checkbox"/>	Transfer <input type="checkbox"/>	Exploration <input type="checkbox"/>	Bond Release <input type="checkbox"/>	Permit Number: C/015/018
Title of Proposal: Revised Maps 1-4, 3-9 and new Map 3-9A, Deer Creek Mine, PacifiCorp, C/015/018, Emery County, Utah						Mine: DEER CREEK
						Permittee: PACIFICORP

Description, include reason for application and timing required to implement: Reclamation plan for the 9th East portals in Grimes Wash. Permittee intends to reclaim portals during fall of 1999. Need plan reviewed within 30 days.

Instructions: If you answer yes to any of the first 8 questions (gray), submit the application to the Salt Lake Office. Otherwise, you may submit it to your reclamation specialist.

<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	1. Change in the size of the Permit Area? _____ acres Disturbed Area? _____ acres <input type="checkbox"/> increase <input type="checkbox"/> decrease.
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	2. Is the application submitted as a result of a Division Order? DO # _____
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	3. Does application include operations outside a previously identified Cumulative Hydrologic Impact Area?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	4. Does application include operations in hydrologic basins other than as currently approved?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	5. Does application result from cancellation, reduction or increase of insurance or reclamation bond?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	6. Does the application require or include public notice/publication?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	7. Does the application require or include ownership, control, right-of-entry, or compliance information?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	8. Is proposed activity within 100 feet of a public road or cemetery or 300 feet of an occupied dwelling?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	9. Is the application submitted as a result of a Violation? NOV # _____
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	10. Is the application submitted as a result of other laws or regulations or policies? Explain: _____
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	11. Does the application affect the surface landowner or change the post mining land use?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	12. Does the application require or include underground design or mine sequence and timing? (Modification of R2P2?)
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	13. Does the application require or include collection and reporting of any baseline information?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	14. Could the application have any effect on wildlife or vegetation outside the current disturbed area?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	15. Does application require or include soil removal, storage or placement?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	16. Does the application require or include vegetation monitoring, removal or revegetation activities?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	17. Does the application require or include construction, modification, or removal of surface facilities?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	18. Does the application require or include water monitoring, sediment or drainage control measures?
<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	19. Does the application require or include certified designs, maps, or calculations?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	20. Does the application require or include subsidence control or monitoring?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	21. Have reclamation costs for bonding been provided for?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	22. Does application involve a perennial stream, a stream buffer zone or discharges to a stream?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	23. Does the application affect permits issued by other agencies or permits issued to other entities?

☒ **Attach 4 complete copies of the application.**

I hereby certify that I am a responsible official of the applicant and that the information contained in this application is true and correct to the best of my information and belief in all respects with the laws of Utah in reference to commitments, undertakings, and obligations, herein. (R645-301-123)

Charles A. Semborski Charles A. Semborski - Geology/Permitting Supervisor 11/15/2001
Signed - Name - Position - Date

Subscribed and sworn to before me this 15th day of January, 2001.

Lori Ann Anderson
Notary Public
My Commission Expires: Dec 22, 2001
Attest: Utah Emery } ss:

Received by Oil, Gas & Mining
RECEIVED

JAN 19 2001

DIVISION OF
OIL, GAS AND MINING

ASSIGNED TRACKING NUMBER

